

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

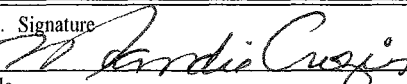
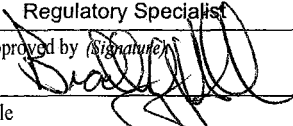
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ute Tribal 10-6-5-2E
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-047-40582
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 2065' FSL 2132' FEL 601554X 40.07699 At proposed prod. zone 4436772Y 109.80899		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* Approximately 26.2 miles southeast of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T5S R2E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	12. County or Parish Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6,210'	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4850' GL	22. Approximate date work will start* 3rd Octr. 2009	20. BLM/BIA Bond No. on file WYB000493
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/11/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-24-09
Title Officer ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

FEB 19 2009

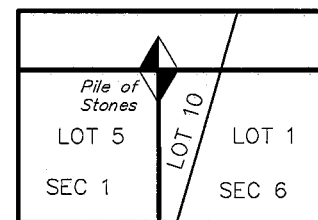
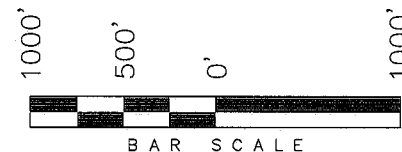
DIV. OF OIL, GAS & MINING

T5S, R2E, U.S.B.&M.

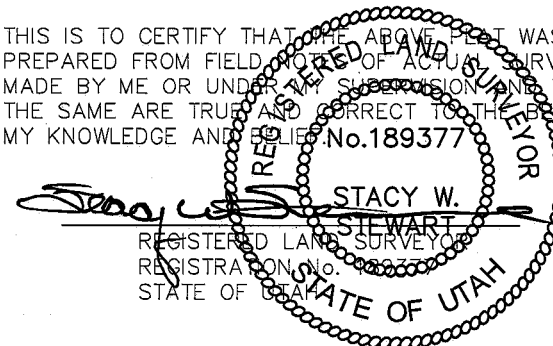
FLORENCE MINING CLAIM

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 10-6-5-2E,
LOCATED AS SHOWN IN THE NW 1/4 SE
1/4 OF SECTION 6, T5S, R2E, U.S.B.&M.
UINTAH COUNTY, UTAH.



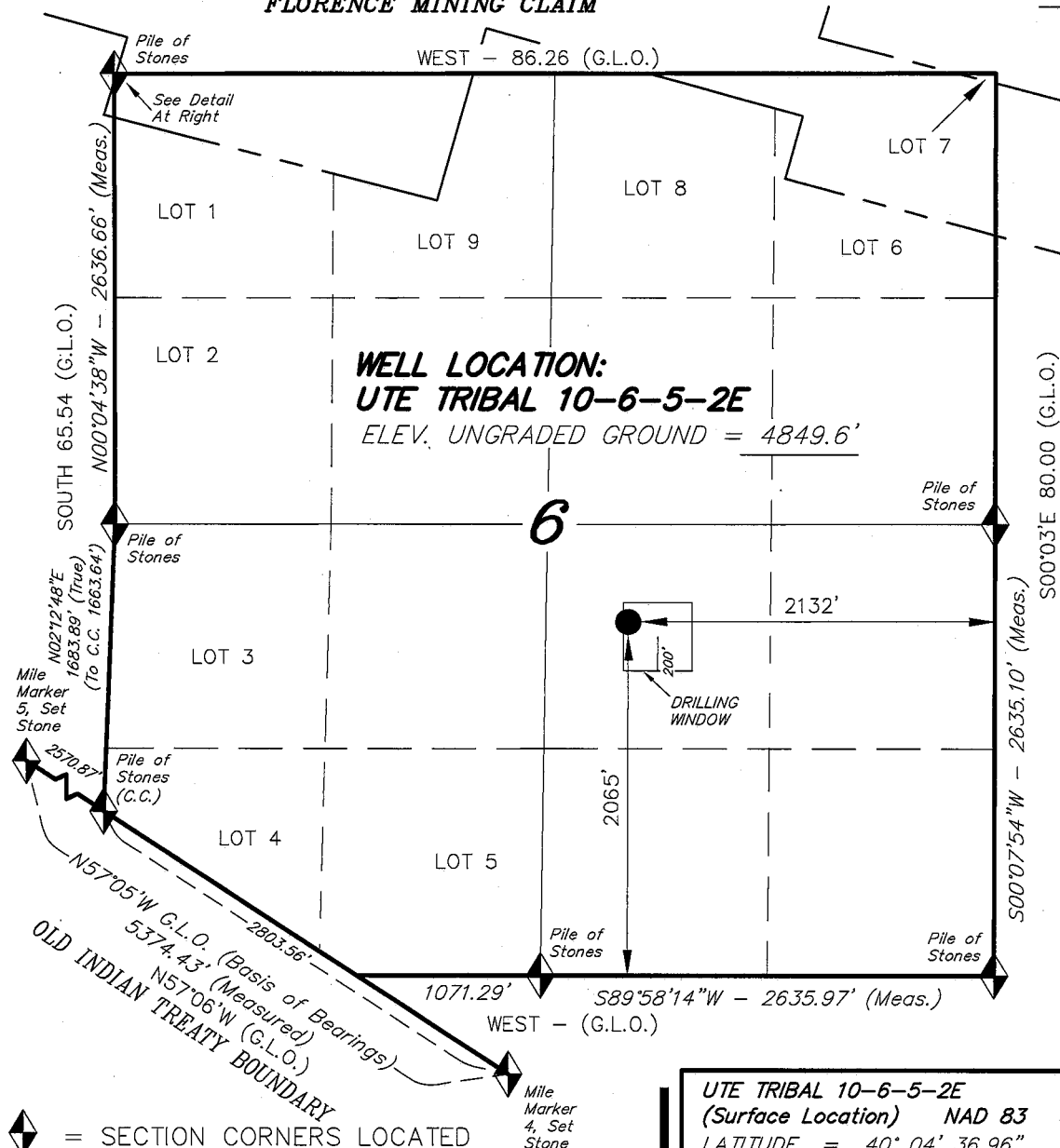
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 8-11-08	SURVEYED BY: C.M.
DATE DRAWN: 8-29-08	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'



UTE TRIBAL 10-6-5-2E
(Surface Location) NAD 83
LATITUDE = 40° 04' 36.96"
LONGITUDE = 109° 48' 35.49"

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 10-6-5-2E

NW/SE SECTION 6, T5S, R2E

UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0' – 1570'
Green River 1570'
Wasatch 6210'
Base of Moderately Saline Ground Water @ 4600'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1570' – 6210' – Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-6-5-2E
NW/SE SECTION 6, T5S, R2E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 10-6-5-2E located in the NW 1/4 SE 1/4 Section 6, T5S, R2E, Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the north; proceed northeasterly approximately 4.6 miles to it's junction with an existing road to the northwest; proceed in a northeasterly directional approximately 3.0 miles to it's junction with the beginning of proposed access road to the northeast; proceed easterly approximately 1,560' along the proposed access road to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282f, 8/7/08. Paleontological Resource Survey prepared by, SWCA, 11/8/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 1,560' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1,560' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Newfield Production Company requests 1,560' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrell Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ute Tribal 10-6-5-2E was onsite on 11/10/08. The following were present; Kevan Stevens (Newfield Production), Dave Allred (Newfield Production), Tim Eaton (Newfield Production), Audi Apawoo (Ute Tribe), Bucky Sukacacu (Bureau of Indian Affairs), Wendel Bruce (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (S.W.C.A), Margaret Imhof (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

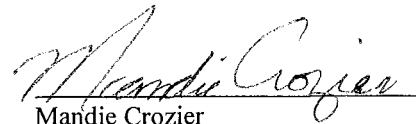
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #10-6-5-2E at surface, NW/SE Section 6, Township 5S, Range 2E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2/11/09

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

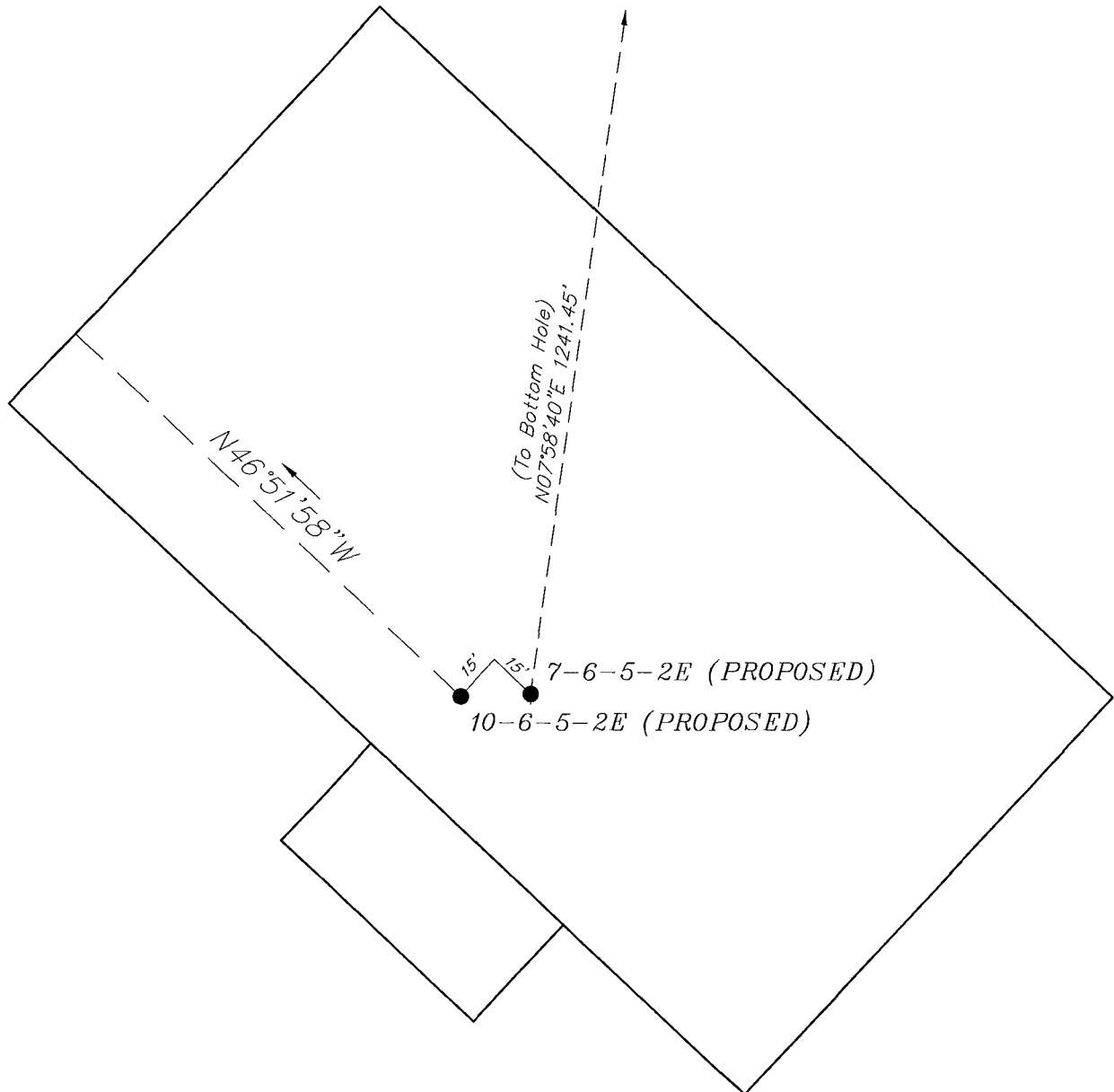
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

UTE TRIBAL 7-6-5-2E (Proposed Well)

UTE TRIBAL 10-6-5-2E (Proposed Well)

Pad Location: NWSE Section 6, T5S, R2E, U.S.B.&M.



Note:

Bearings are based on
GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
7-6-5-2E	1229'	172'

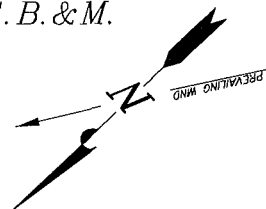
LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
7-6-5-2E	40° 04' 36.96"	109° 48' 35.21"
10-6-5-2E	40° 04' 36.96"	109° 48' 35.49"

SURVEYED BY: T.H.	DATE SURVEYED: 08-11-08
DRAWN BY: M.W.	DATE DRAWN: 08-29-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Pad Location: NWSE Section 6, T5S, R2E, U.S.B.&M.



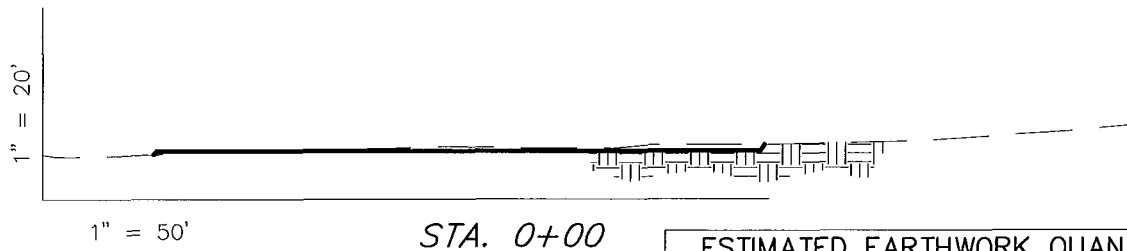
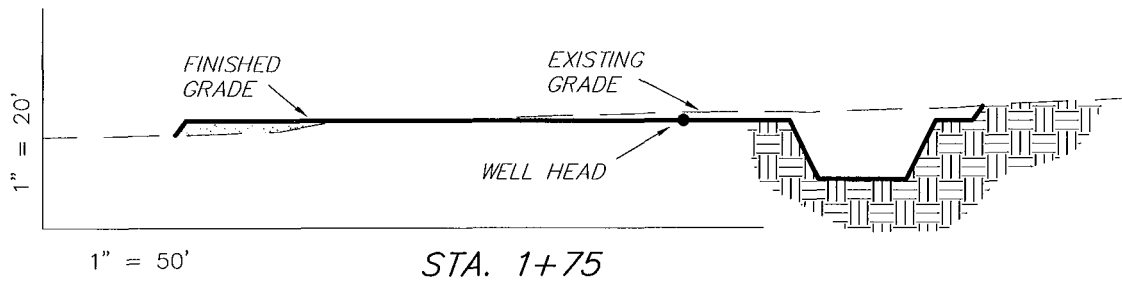
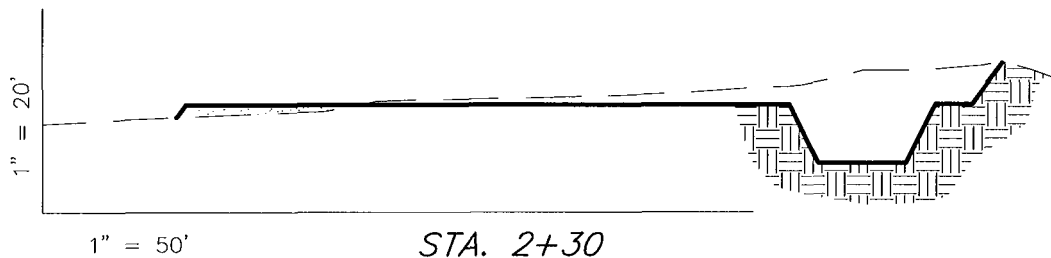
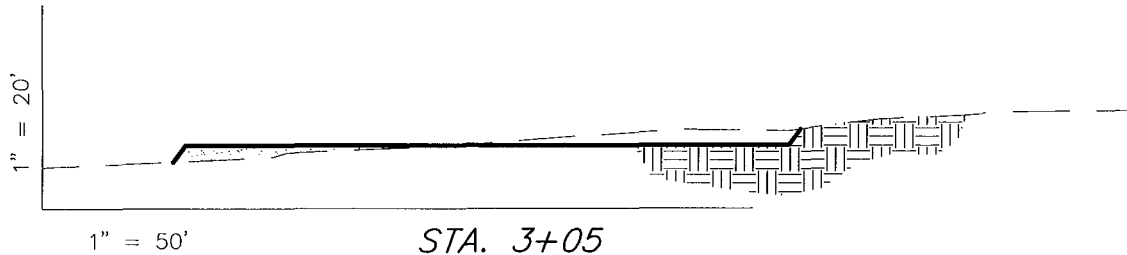
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

UTE TRIBAL 7-6-5-2E (Proposed Well)

UTE TRIBAL 10-6-5-2E (Proposed Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,020	1,020	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,660	1,020	1,070	640

SURVEYED BY: C.M. DATE SURVEYED: 8-11-08
DRAWN BY: M.W. DATE DRAWN: 8-29-08
SCALE: 1" = 50' REVISED:

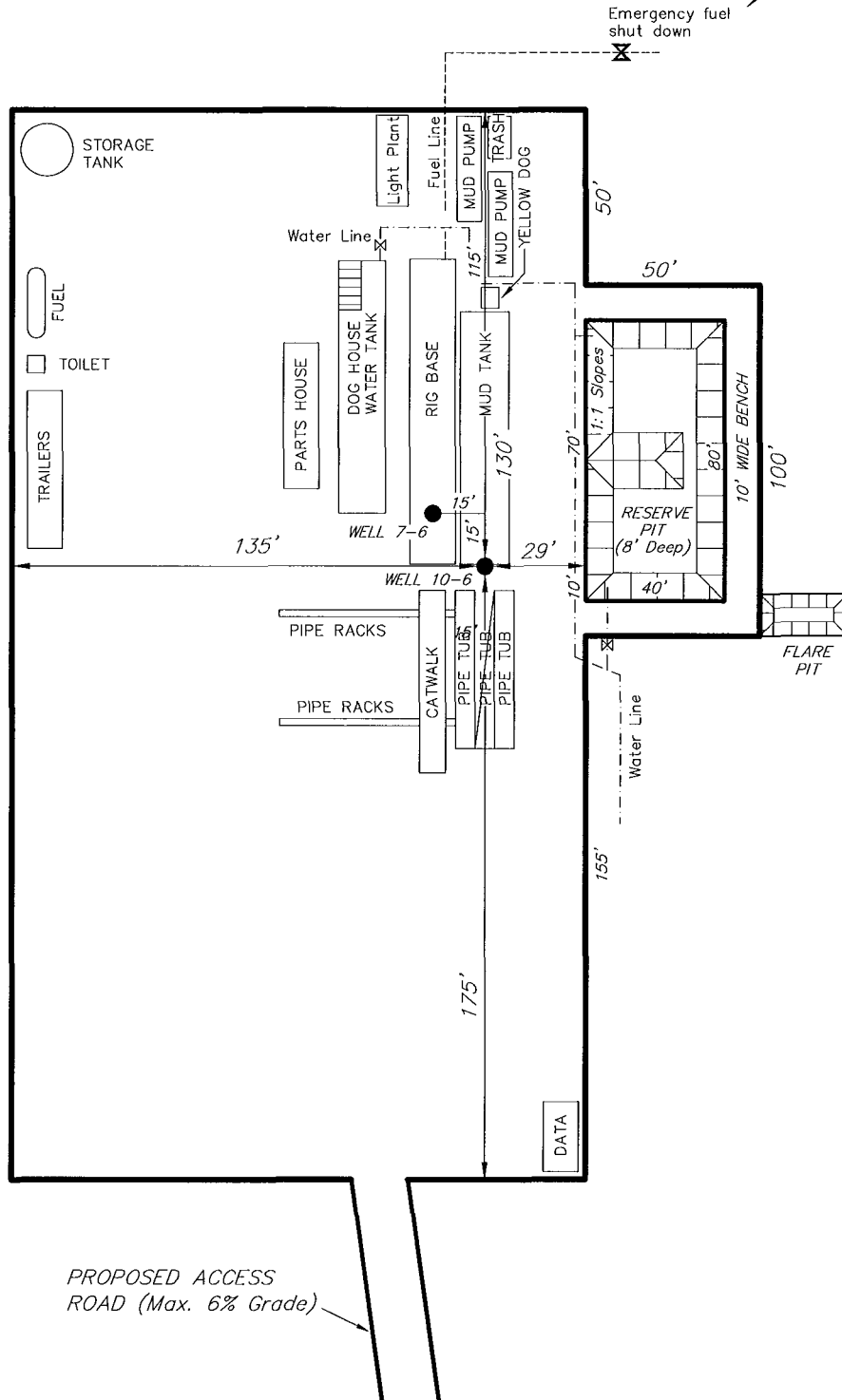
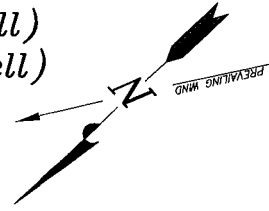
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

UTE TRIBAL 7-6-5-2E (Proposed Well)

UTE TRIBAL 10-6-5-2E (Proposed Well)



SURVEYED BY: C.M.	DATE SURVEYED: 8-11-08
DRAWN BY: M.W.	DATE DRAWN: 8-29-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company

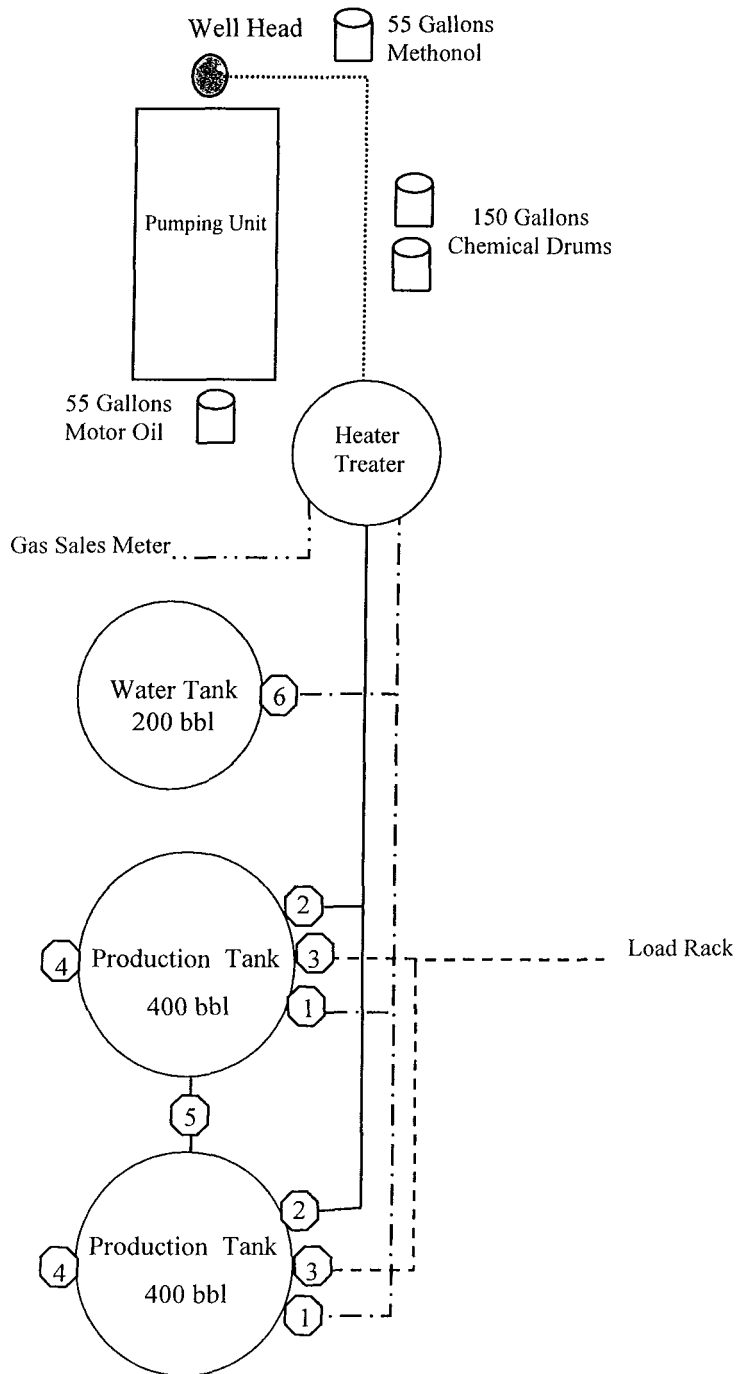
Proposed Site Facility Diagram

Ute Tribal 10-6-5-2E

NW/SE Sec. 6, T5S, R2E

Uintah County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

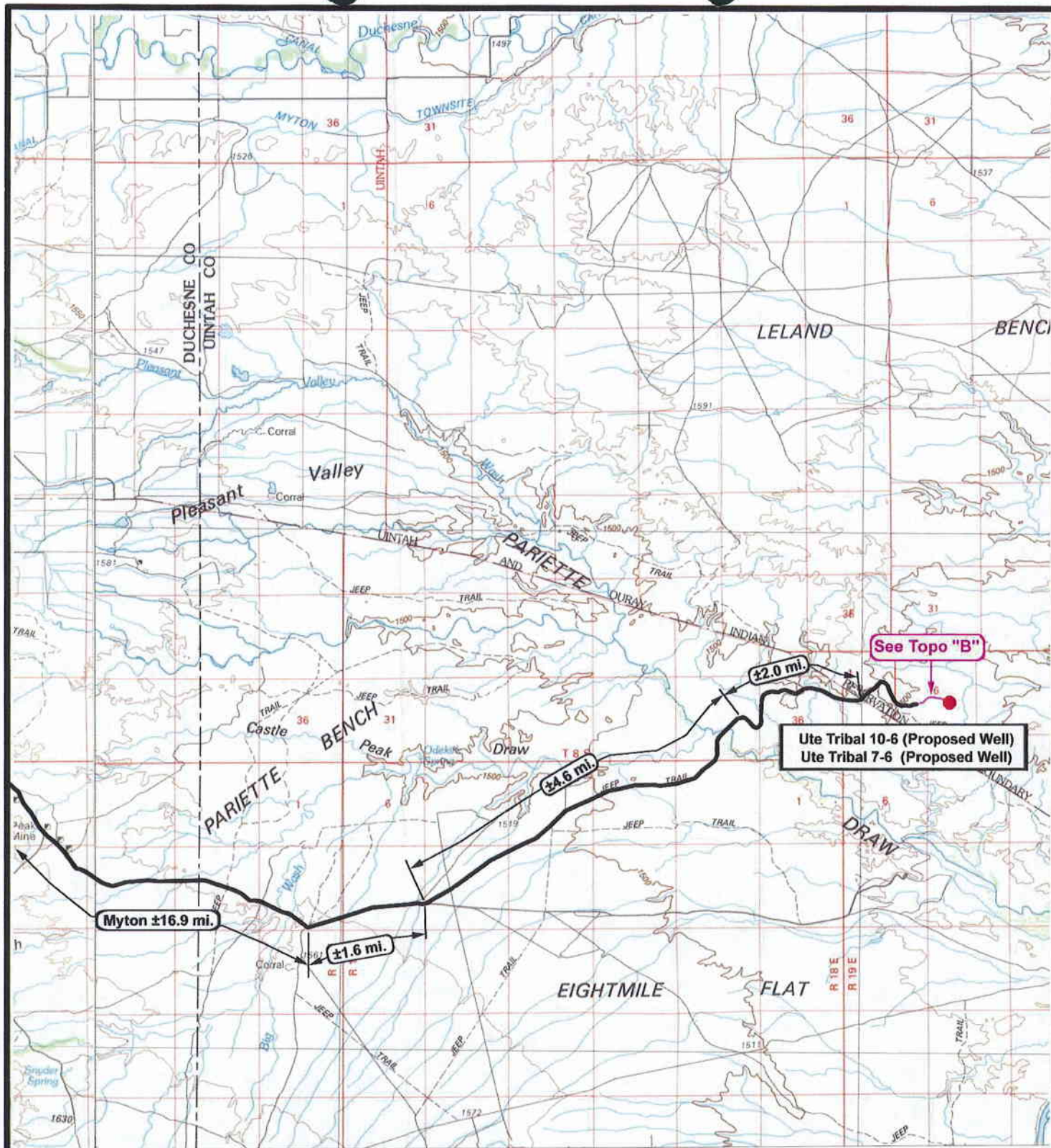
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open


Draining Phase:

- 1) Valves 1 and 6 open

Diked Section







NEWFIELD
Exploration Company

Ute Tribal 10-6-5-2E (Proposed Well)
Ute Tribal 7-6-5-2E (Proposed Well)
 Pad Location: NWSE SEC. 6, T5S, R2E, U.S.B.&M.



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180 North Vernal Ave. Vernal, Utah 84078

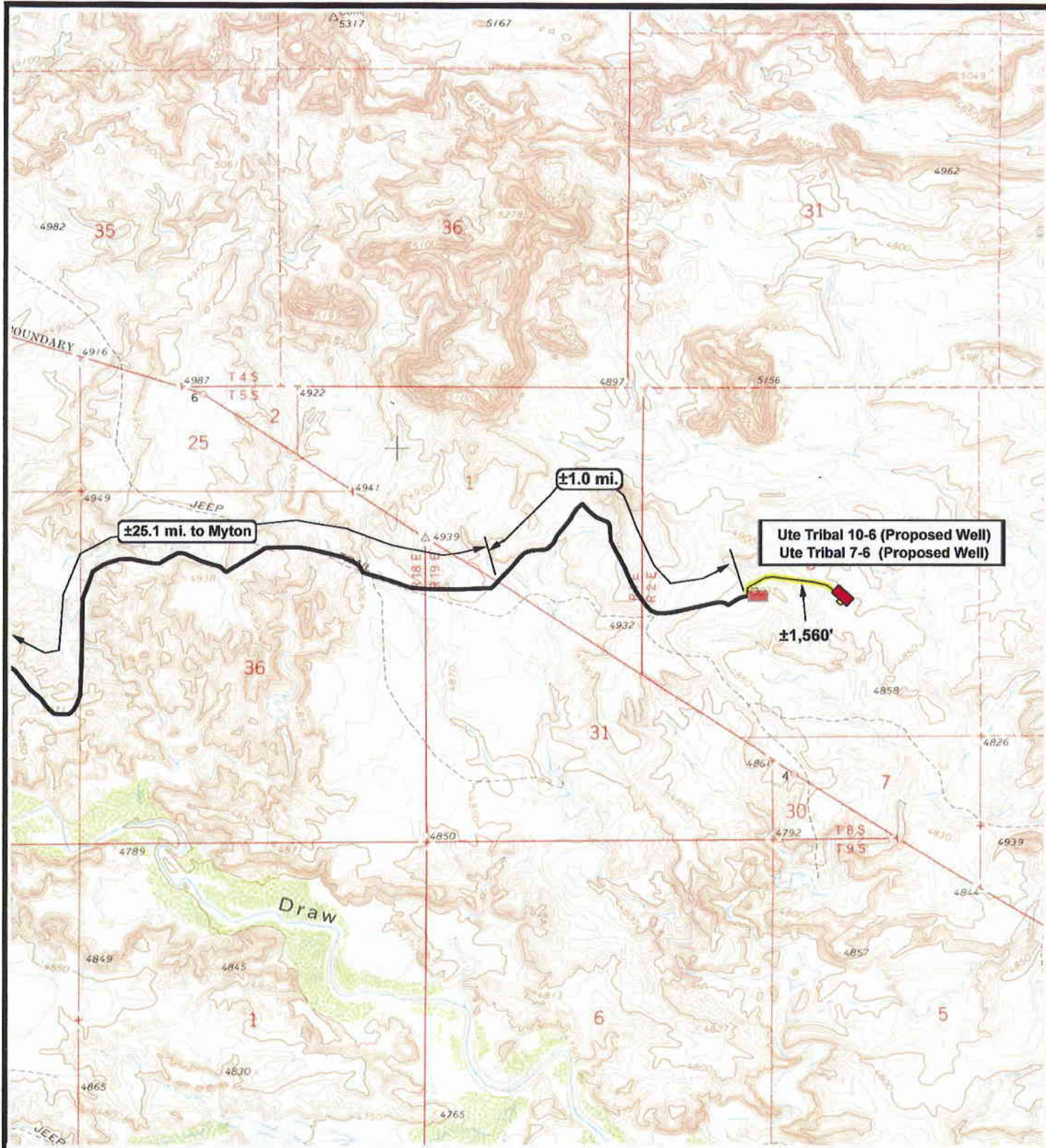
SCALE: 1 = 100,000
 DRAWN BY: JAS
 DATE: 10-22-2008


Legend

— Existing Road
 — Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

Ute Tribal 10-6-5-2E (Proposed Well)
Ute Tribal 7-6-5-2E (Proposed Well)
 Pad Location: NWSE SEC. 6, T5S, R2E, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 10-22-2008

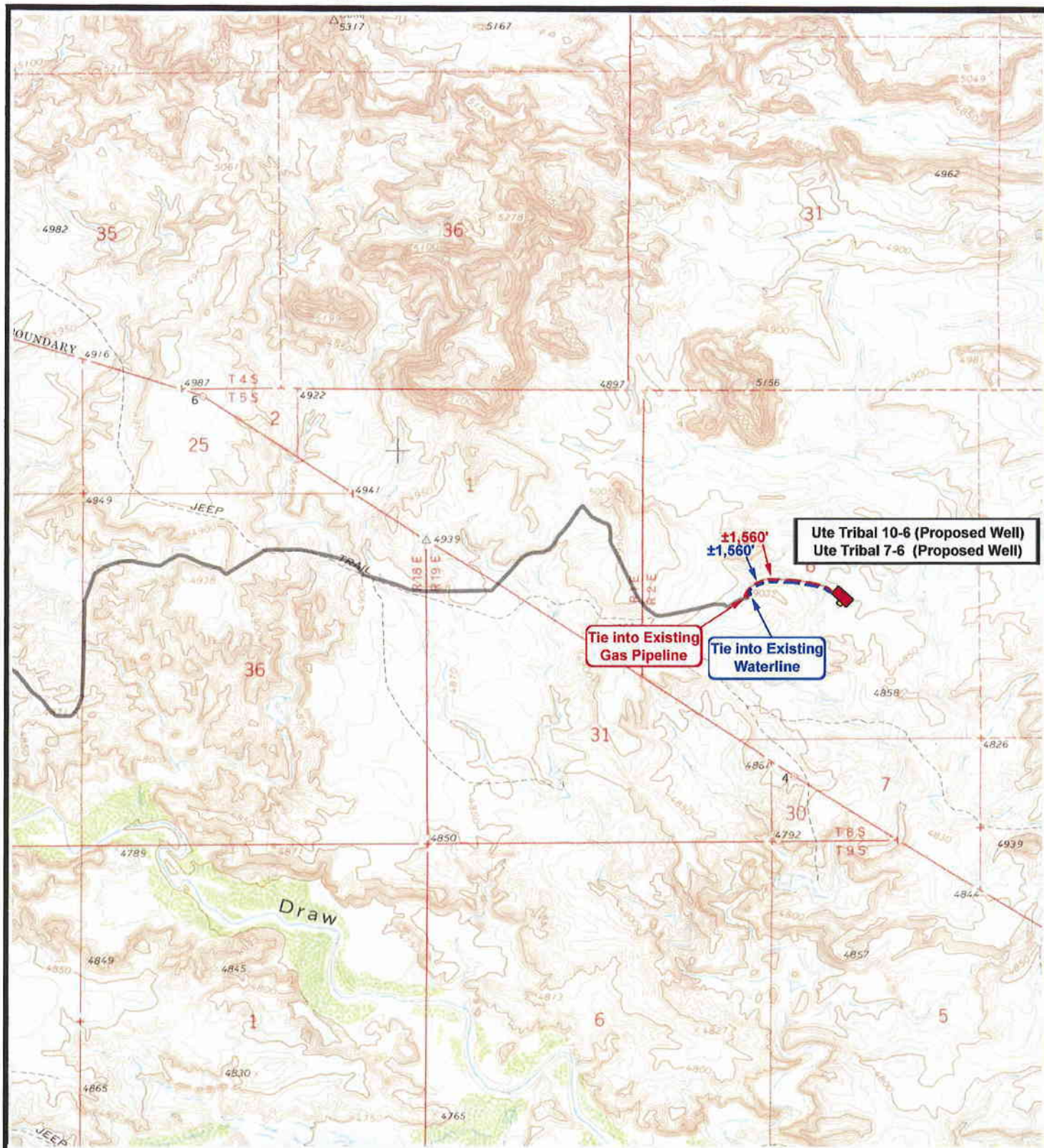
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Ute Tribal 10-6-5-2E (Proposed Well)
Ute Tribal 7-6-5-2E (Proposed Well)
Pad Location: NWSE SEC. 6, T5S, R2E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

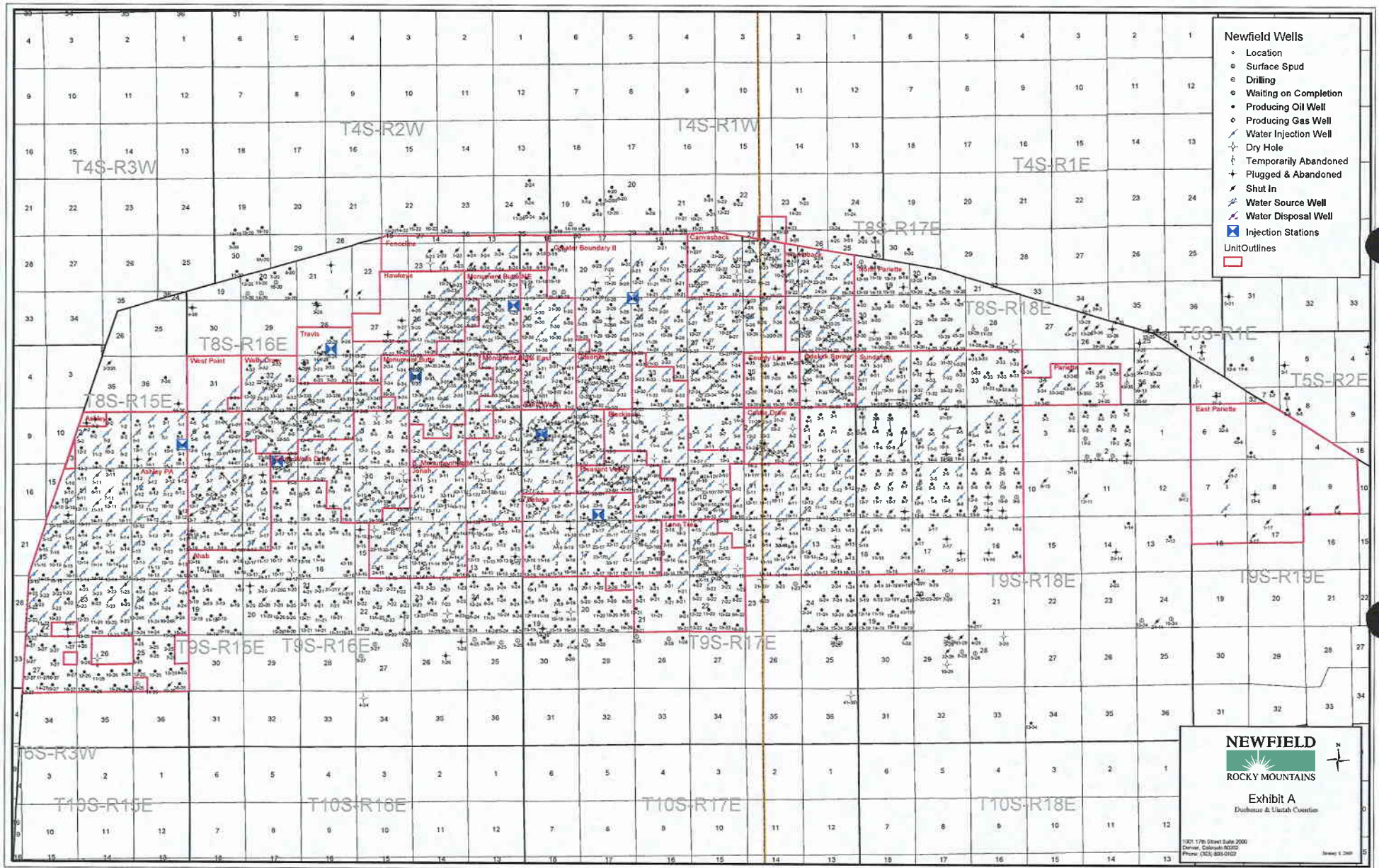
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DRAWN BY: JAS
DATE: 10-22-2008

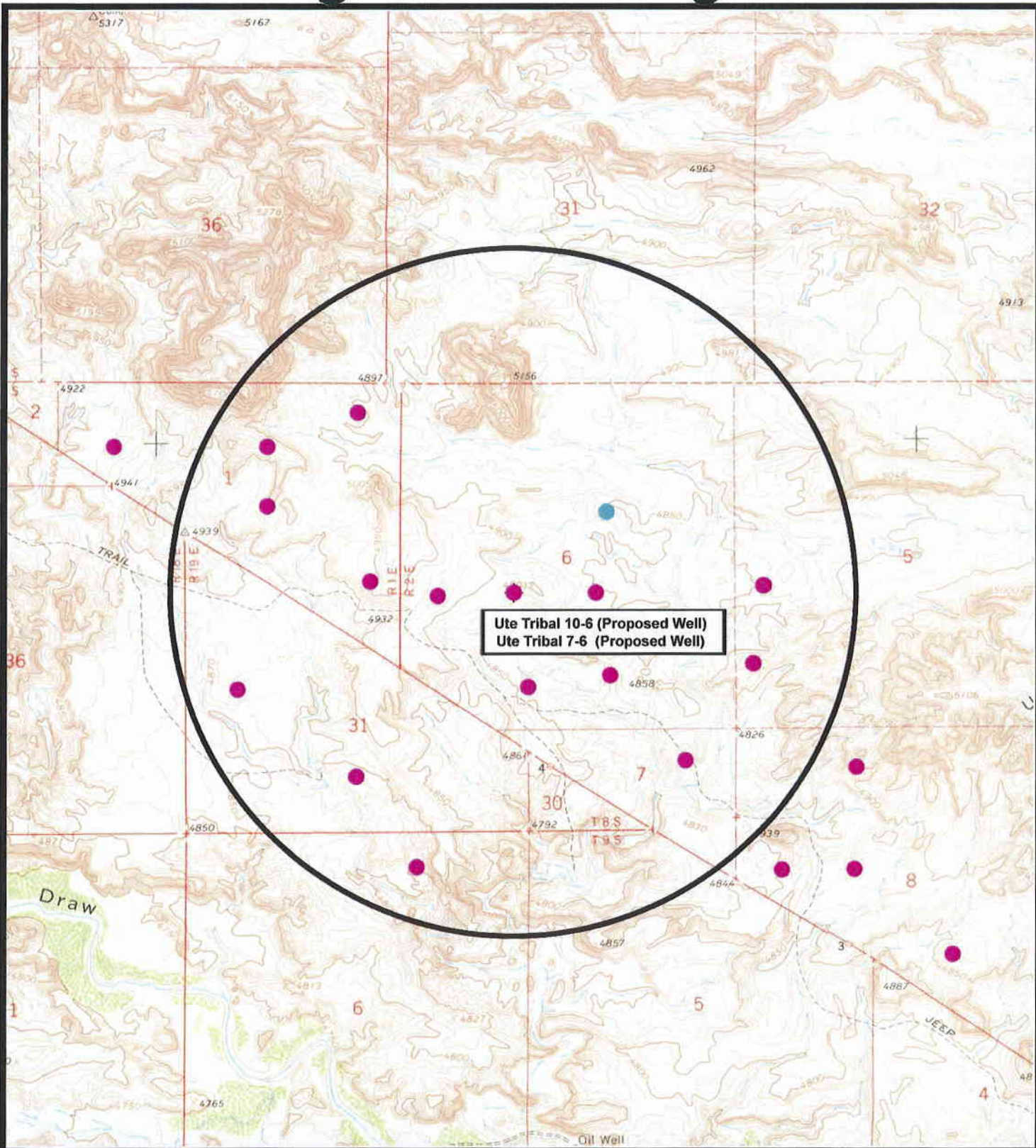
Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP

"C"







NEWFIELD
Exploration Company

Ute Tribal 10-6-5-2E (Proposed Well)
Ute Tribal 7-6-5-2E (Proposed Well)
 Pad Location: NWSE SEC. 6, T5S, R2E, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: JAS
 DATE: 10-22-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

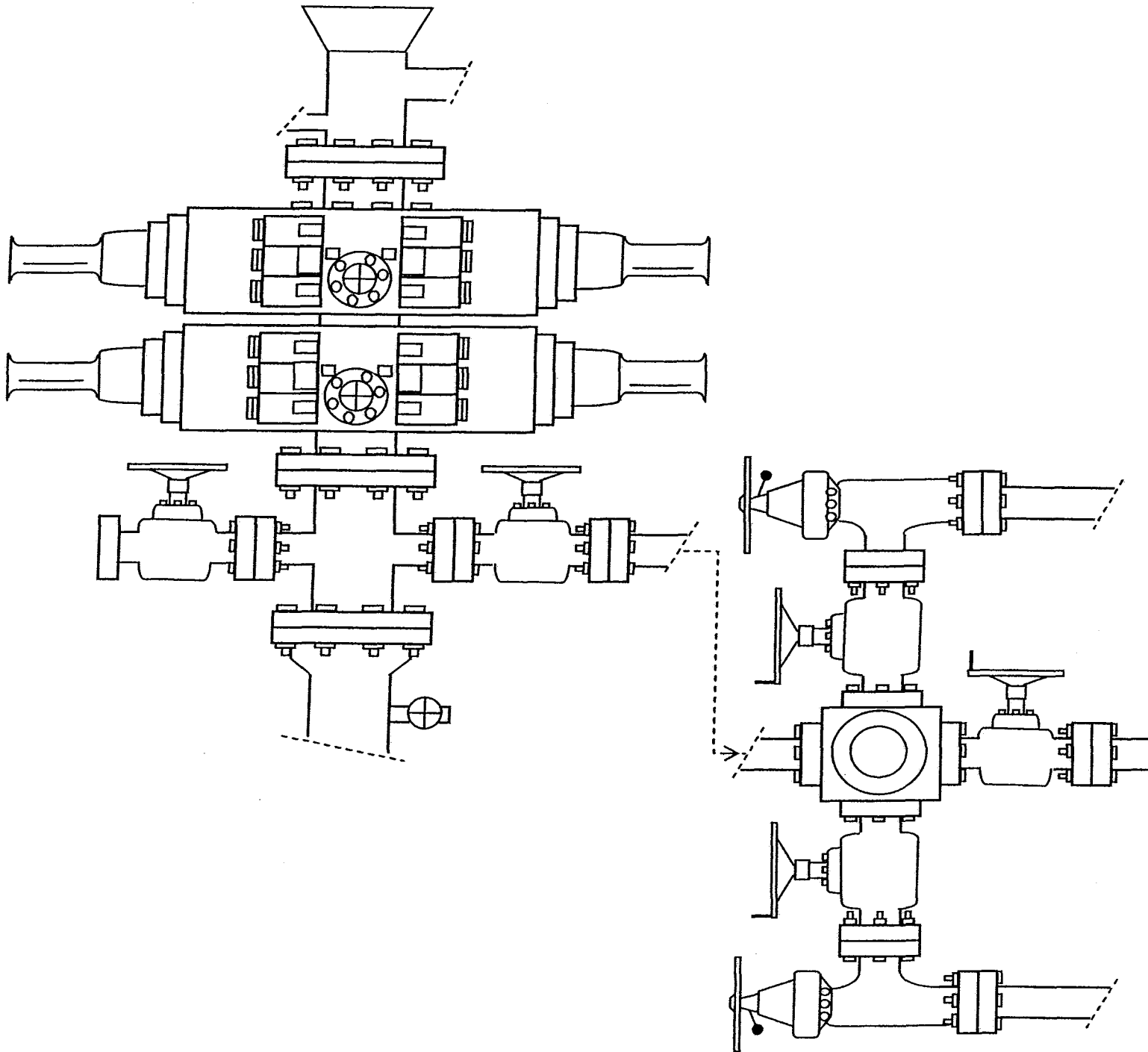


EXHIBIT C

Exhibit "D"

1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
ELEVEN WELL LOCATIONS: UTE TRIBAL

3-30-4-1, 4-30-4-1E, 9-35-4-1, 10-35-4-1E, 1-1-5-1
9-1-5-1, 7-6-5-2, 10-6-5-2, 14-6-5-2, 3-8-5-2 AND 16-8-5-2
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-282h

December 8, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i Part 2 of 3

Ute Tribal Permit No. A08-363

Paleontological Assessment Preliminary Report for Newfield Well 10-6-5S-2E and 7-6-5S-2E (directional) and Associated Infrastructure

Prepared for
Newfield Exploration Company
10530 South County Road #33
Duchesne County, Utah 84052

and

Ute Indian Tribe
Energy and Minerals Department
P.O. Box 70
988 S. 7500 E., Annex Building
Fort Duchesne, UT 84026

Prepared by:
Margaret Imhof, M.S. and Paul C. Murphey, Ph.D.

SWCA Environmental Consultants
2028 West 500 North
Vernal, UT 84078-2645
Phone: 435.789.9388
Fax: 435.789.9385
www.swca.com

November 8, 2008

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-047-40582

WELL NAME: UTE TRIBAL 10-6-5-2E

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSE 06 050S 020E

SURFACE: 2065 FSL 2132 FEL

BOTTOM: 2065 FSL 2132 FEL

COUNTY: Uintah

LATITUDE: 40.07699 LONGITUDE: -109.80899

UTM SURF EASTINGS: 601554 NORTHINGS: 4436772

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

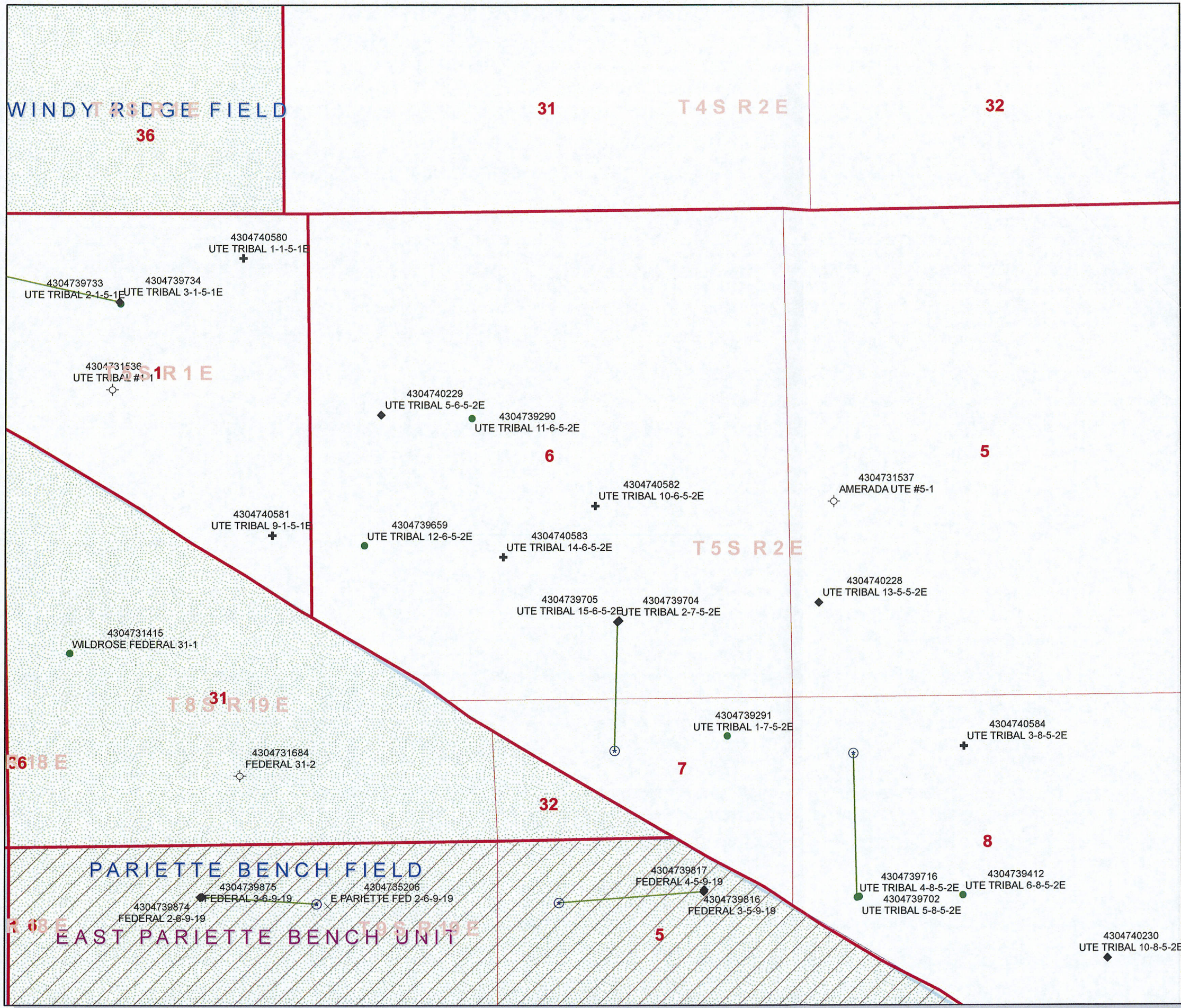
___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS:

Sup, Separat Dr

STIPULATIONS:

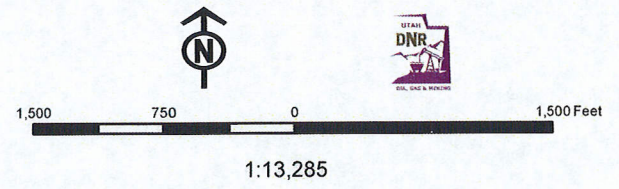
*1- Federal Approval
2- Spacing Strip*



API Number: 4304740582
Well Name: UTE TRIBAL 10-6-5-2E
Township 05.0 S Range 02.0 E Section 06
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	<all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
Township	TW
	WD
	WI
	WS





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ute Tribal 10-6-5-2E Well, 2065' FSL, 2132' FEL, NW SE, Sec. 6, T. 5 South, R. 2 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40582.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 10-6-5-2E
API Number: 43-047-40582
Lease: 2OG0005609

Location: NW SE Sec. 6 T. 5 South R. 2 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

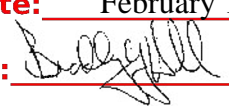
- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 10-6-5-2E																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2065 FSL 2132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 06 Township: 05.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047405820000																														
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED																														
COUNTY: UINTAH		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input checked="" type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:
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<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to extend the permit to drill this well for one year.																																
Approved by the Utah Division of Oil, Gas and Mining Date: February 16, 2010 By: 																																
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825																														
SIGNATURE N/A		TITLE Regulatory Tech																														
		DATE 2/8/2010																														



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405820000

API: 43047405820000

Well Name: UTE TRIBAL 10-6-5-2E

Location: 2065 FSL 2132 FEL QTR NWSE SEC 06 TWP 050S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/24/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 2/8/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: February 16, 2010

By:

RECEIVED February 08, 2010

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301333876	GREATER BOUNARY II FED N34-8-17	NWSW	34	8S	17E	DUCHESNE	5/3/2010	5/18/10
WELL 1 COMMENTS: GRUV BHL = NWSW											
A	99999	17609	4301350207	WILKEN 15-24-4-2W	SWSE	24	4S	2W	DUCHESNE	4/26/2010	5/18/10
GRUV											
A	99999	17610	4304740583	UTE TRIBAL 14-6-5-2E	SESW	6	5S	2E	UINTAH	5/7/2010	5/18/10
GRUV											
A	99999	17590	4304751062	UTE TRIBAL 6A-29-4-1	SWNW	29	4S	1E	UINTAH	5/1/2010	7/15/10
GRUV rigskid from 4304740497											
B	99999	17400	4304740163	PARIETTE FEDERAL R-34-8-18	NESW	34	8S	18E	UINTAH	4/27/2010	5/18/10
WELL 5 COMMENTS: GRUV BHL = NESW											
A	99999	17611	4304740582	UTE TRIBAL 10-6-5-2E	NWSE	6	5S	2E	UINTAH	5/5/2010	5/18/10
WELL 5 COMMENTS: GRUV											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAY 10 2010

DIV. OF OIL, GAS & MINING

[Signature]
Signature
Production Clerk

Jentri Park

05/07/10

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
MON BUTTE EDA 20G0005609

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:

UTE TRIBAL 10-6-5-2E

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304740582

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MYTON/TRIBAL EDA

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 2065 FSL 2132 FEL

COUNTY: UINTAH

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 6, T5S, R2E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/08/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 06-08-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 06/09/2010

(This space for State use only)

RECEIVED
JUN 14 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-6-5-2E

4/1/2010 To 8/30/2010

5/26/2010 Day: 1

Completion

Rigless on 5/26/2010 - Run CBL & perforate 1st stage - Install 5m frac head. NU 6" 5K Cameron BOP. RU hot oil truck & pressure test casing, blind rams, frac head, & casing valves to 4500 psi w/ 2 bw. RU The Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6339' w/ cement top @ 76'. Perforate stage #1, CP3 sds (5847'-50') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 9 shots. CP3 sds (5836'-38') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots. CP1 sds (5740'-42') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 6 shots. CP.5 sds (5693'-97') w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for a total of 12 shots. RD The Peforators LLC WLT.

Daily Cost: \$0

Cumulative Cost: \$12,608

6/2/2010 Day: 2

Completion

Rigless on 6/2/2010 - Perforate, frac & flow back well. - Perforate & frac 5 stages as detailed. 2458 BWTR. Open well for immediate flowback @ approx 3 BPM. Well flowed for 6 hours & died. Recovered approx 864 bbls. 1594 BWTR.

Daily Cost: \$0

Cumulative Cost: \$115,102

6/4/2010 Day: 3

Completion

Stone #8 on 6/4/2010 - MIRUSU. PU 7- jts tbg & well started flowing. Put well flowing up flowline. - MIRUSU. Check pressure on well, 400 psi. Bleed pressure off well. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor. PU & talley 4 3/4" chomp bit, bit sub & 7- jts tbg. Well started flowing. RU pump & pump 5 BW down tbg. Could not continue PU tbg due to well flowing. RU choke & flow well to production tanks overnight. SWIFN. 1444 BWTR.

Daily Cost: \$0

Cumulative Cost: \$122,390

6/7/2010 Day: 4

Completion

Stone #8 on 6/7/2010 - Drill out plugs - PU 25- jts tbg & tag @ 6247'. Clean out to PBTD @ 6374'. Circulate well clean. RD power swivel. LD 3- jts tbg. RU swab equipment. Made 16 swab runs w/ SFL @ surface & EFL @ 1200'. Recovered 154 bbls ending w/ trace of oil & good show of gas. Pump 35 BW down tbg. PU 3- jts tbg & tag fill @ 6373' (1' new fill). LD 16- jts tbg not needed for production. TOOH w/ tbg & LD BHA. TIH w/ production tbg as detailed. SWIFN. 1220 BWTR. - PU 25- jts tbg & tag @ 6247'. Clean out to PBTD @ 6374'. Circulate well clean. RD power swivel. LD 3- jts tbg. RU swab equipment. Made 16 swab runs w/ SFL @ surface & EFL @ 1200'. Recovered 154 bbls ending w/ trace of oil & good show of gas. Pump 35 BW down tbg. PU 3- jts tbg & tag fill @ 6373' (1' new fill). LD 16- jts tbg not needed for production. TOOH w/ tbg & LD BHA. TIH w/ production tbg as detailed. SWIFN. 1220 BWTR. - Check pressure on well, 150 psi tbg & 0 psi csg. Bled pressure from tbg. Csg was waxed off, took 400 psi to push wax plug. Circulate well clean. Install tbg disc. Continue PU tbg & keep tbg full of water. Csg flowing oil during TIH. Tag sand @ 4464'. RU power swivel. Clean out to

plug @ 4510'. Drill out plug in 20 min. Continue PU tbg & tag plug @ 5110'. Drill out plug in 20 min. Continue PU tbg & tag sand @ 5140'. Clean out to plug @ 5200'. Drill out plug in 25 min. Continue PU tbg & tag sand @ 5489'. Circulate well clean. SWIFN. 1374 BWTR. - Check pressure on well, 150 psi tbg & 0 psi csg. Bled pressure from tbg. Csg was waxed off, took 400 psi to push wax plug. Circulate well clean. Install tbg disc. Continue PU tbg & keep tbg full of water. Csg flowing oil during TIH. Tag sand @ 4464'. RU power swivel. Clean out to plug @ 4510'. Drill out plug in 20 min. Continue PU tbg & tag plug @ 5110'. Drill out plug in 20 min. Continue PU tbg & tag sand @ 5140'. Clean out to plug @ 5200'. Drill out plug in 25 min. Continue PU tbg & tag sand @ 5489'. Circulate well clean. SWIFN. 1374 BWTR.

Daily Cost: \$0

Cumulative Cost: \$162,568

6/8/2010 Day: 6**Completion**

Stone #8 on 6/8/2010 - PU rods & PWOP - Check pressure on well, 400 psi csg & 300 psi tbg. Bleed off pressure, well was flowing. Pump 100 BW down tbg. RD rig floor. ND BOPs. Set TA @ 5811' w/ 18,000#s tension. NU wellhead. PU & prime Central Hydraulic 2 1/2" X 1 1/2" X 24' RHAC rod pump. PU rods as detailed. Stroke test pump w/ unit. RU pumping unit. RDMOSU. PWOP @ 6:00 PM w/ 122" SL & 4 SPM. 1200 BWTR. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$204,645

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2065' FSL & 2132' FEL (NW/SE) SEC. 6, T5S, R2E

At top prod. interval reported below

At total depth 6425'

14. Date Spudded
05/06/2010

15. Date T.D. Reached
05/17/2010

16. Date Completed 06/07/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4849' GL 4861' KB

18. Total Depth: MD 6425'
TVD

19. Plug Back T.D.: MD 6339'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	318'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6420'		300 PRIMLITE		76'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 5911'	TA @ 5813'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			5693-5850' CP.5 CP1 CP3	.36"	3	33
B) Green River			5396-5412' A.5	.34"	3	48
C) Green River			5145-5152' D3	.34"	3	21
D) Green River			4853-4960' DS1 D1	.34"	3	24

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5693-5850'	Frac w/ 29125#'s 20/40 sand in 253 bbls of Lightning 17 fluid.
5396-5412'	Frac w/ 119307#'s 20/40 sand in 732 bbls of Lightning 17 fluid.
5145-5152'	Frac w/ 34041#'s 20/40 sand in 226 bbls of Lightning 17 fluid.
4853-4960'	Frac w/ 39668#'s 20/40 sand in 261 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-4-10	6-20-10	24	→	29	0	60			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4031' 4186'
				GARDEN GULCH 2 POINT 3	4297' 4564'
				X MRKR Y MRKR	4767' 4805'
				DOUGALS CREEK MRK BI CARBONATE MRK	4942' 5247'
				B LIMESTON MRK CASTLE PEAK	5382' 5672'
				BASAL CARBONATE	6027' 6133'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (GB4) 4453-4461', .34" 3/24 Frac w/ 31832#'s of 20/40 sand in 212 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-Naupoto

Title Administrative Assistant

Signature

Date 06/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-6-5-2E**3/1/2010 To 7/30/2010****UTE TRIBAL 10-6-5-2E****Waiting on Cement****Date:** 5/8/2010

Ross #21 at 320. Days Since Spud - Returned 6.5 bbls to pit. - On 5/6/10 Ross Rig #21 spud UT 10-6-5-2E, drilled 320' of 12 1/4" hole, and ran 7 jts 8 5/8" - 8 5/8" casing w/ 160 sks Class "G" + 2% CaCl₂ + 0.25#/sk Cello Flake at 15.8 ppg w/ 1.17 yield. - casing (guide shoe, shoe jt, baffle plate, 6 jts) set @ 318.12' KB. On 5/7/10 BJ Services cemented

Daily Cost: \$0**Cumulative Cost:** \$40,115

UTE TRIBAL 10-6-5-2E**Drill 7 7/8" hole with fresh water****Date:** 5/15/2010

Capstar #329 at 1064. 1 Days Since Spud - Drill w/fresh water from 271' to 1064' WOB/15,TGPM 420,TRPM 155,AVG ROP/176 - Trip BHA in and tag cement @ 271' - Test BOP Kelly Valve, safety valve,choke inside and outside valves,Kill line valve,2000psi for 10min - MIRU - Nipple up BOP - ANN 1500psi for 10min.Surface casing 1500psi for 30min.

Daily Cost: \$0**Cumulative Cost:** \$132,991

UTE TRIBAL 10-6-5-2E**Drill 7 7/8" hole with fresh water****Date:** 5/16/2010

Capstar #329 at 4736. 2 Days Since Spud - Rig service function test BOP and crown-o-matic - Drill w/fresh water from 1110' to 4736' WOB/15,TGPM 420,TRPM 155,AVG ROP/157.65 - Drill w/fresh water from 1064' to 1110' WOB/15,TGPM 420,TRPM 155,AVG ROP/92

Daily Cost: \$0**Cumulative Cost:** \$151,826

UTE TRIBAL 10-6-5-2E**Logging****Date:** 5/17/2010

Capstar #329 at 6425. 3 Days Since Spud - Drill w/fresh water from 4736' to 5870' WOB/15,TGPM 420,TRPM 155,AVG ROP/108 - Rig service function test BOP and crown-o-matic - Circulate - Lay down DP and BHA - R/U Halliburton - Drill w/fresh water from 5870' to 6425' WOB/15,TGPM 420,TRPM 155,AVG ROP/85.38 (TD)

Daily Cost: \$0**Cumulative Cost:** \$178,296

UTE TRIBAL 10-6-5-2E**Waiting on Cement****Date:** 5/18/2010

Capstar #329 at 6725. 4 Days Since Spud - pick up new tools. Same problem with different set of tools. Decision was made to continue in hole - Parifin was the problem and it melted off at bottom of well. Log w/ Array comp. resistivity/ - Spectral Density/Dual Spaced neutron/ Gamma Ray and tripple combo suite/ 30' / hr TD to 4200' - R/U and run 147 jts 5 1/2" J55 15.50# casing set at 6420'/KB - Circulate - P/U Halliburton tools and run in to do casing check. Induction tool not working, come out of hole - yield @ 3.54 Then tail of 426 sk 50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - Mixed @ 14.4 ppg yeild @ 1.24 return 15 bbls to pit Bump plug to 2100 psi - Nipple down and set 5 1/2" casing slips w/ 100,000# tension - Clean mud tanks Rig released 0600 5/18/2010 - CMT w/BJ Pump 300 sks

PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ .11ppg **Finalized**

Daily Cost: \$0

Cumulative Cost: \$282,835

Pertinent Files: Go to File List

[illegible]

- The Board may authorize recovery of fines of \$5,000 per day for violation of any rule, or order and up to \$10,000.00 per day for willful violations U.C.A 40-6-11, part 4

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Well(s) or Site(s): 1) UTE TRIBAL 10-6-5-2E

API #: 43-047-40582

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 10, 2013

Date of Service Mailing: April 18, 2013 Certified Mail No.: 7010 1670 0001 4810 4031



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File

Well File

Mike Johnson, Board of Oil, Gas and Mining

James Jensen, Board Chair

Steve Alder, DOGM

Jerry Kenczka, Vernal BLM

Jennifer Casady, Utah Tax Commission

1/2013

UTAH DEPARTMENT OF NATURAL RESOURCES
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(801) 538-5340 Phone

**SATISFACTORY CLOSURE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT**

TO THE FOLLOWING OPERATOR:

Name: Newfield Production Company
Attention: Kirby Carroll
Mailing Address: 1001 17th Street, Suite 2000
Denver, CO 80202

6 5S 2E

Well or Site: <u>(1) Ute Tribal 10-6-5-2E</u>	API#: <u>43-047-40582</u>
<u>(2) Ute Tribal 12-29-4-1E</u>	API#: <u>43-047-39333</u>
<u>(3) Ute Tribal 16-29-4-1E</u>	API#: <u>43-047-39334</u>

THIS DOCUMENT BRINGS CLOSURE TO A NOTICE OF VIOLATION(S) SENT TO THE ABOVE OPERATOR AND DATED: April 18, 2013

The Utah Division of Oil, Gas and Mining hereby acknowledges that the alleged violation of the act, rules or permit conditions as described below (as pertaining to the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended), has been satisfactorily resolved in a manner acceptable to the division.

Description of Violation(s): Rule R649-3-20, Gas Flaring or Venting – According to Rule R649-3-20, produced gas from an oil well can only be flared up to 3000 Mcf in the first calendar month of production and 1800 Mcf per month thereafter without approval. If an operator desires to produce a well for the purpose of testing and evaluation beyond the time allowed by R649-3-19 and vent or flare gas in excess of the aforementioned limits of gas venting or flaring, the operator shall make written request for administrative action by the Division to allow gas venting or flaring during such testing and evaluation

After auditing the flared volumes for Newfield Production Company (Newfield) on February 25, 2013, the Division found that these wells flared over 1800 mcf/month for an extended period of time between September of 2011 and January of 2013. Well # 1 listed above flared above the referenced amount most of the referenced timeframe, but not the entire time (see NOV's for further details). There was also some question on the disposition reports for these wells and other wells in these gathering systems being accurate.

The following action was taken by the operator: Newfield has taken the following actions to be compliant with the actions requested by the Division in the Notice of Violation:

1. Newfield has alleviated noncompliance by restricting production to flare gas within the allowable limit until such time pipelines can be connected to the Newfield gathering system.
2. Newfield has provided a more accurate measurement of gas used on site by the use of manufacturers' estimated equipment gas usage to more accurately reflect gas used on site.
3. Newfield has amended monthly production/disposition reports to more accurately state production/disposition volumes, volumes used on site, and flare volumes.

No further action will be taken by the Division concerning this matter. **MATTER CLOSED:** June 8, 2015

Division Representative Signature: 

Date: 6/9/2015

Name and Title: Dustin Doucet, Petroleum Engineer

Phone: 801-538-5281

cc: Compliance File

Well File

Ruland Gill, Chairman, Board of Oil, Gas and Mining

Mike Johnson, Board of Oil, Gas and Mining Counsel

Steve Alder, DOGM Counsel

Jennifer Casady, Utah Tax Commission

Jerry Kenczka, Vernal BLM

2/2013